

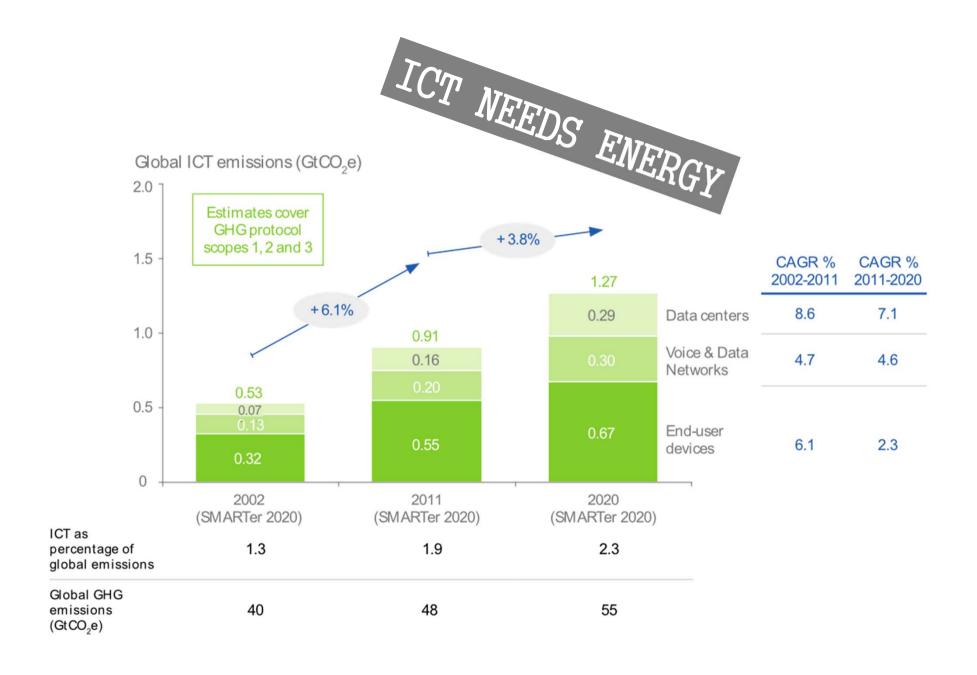
FLEXIBILITY@HOME

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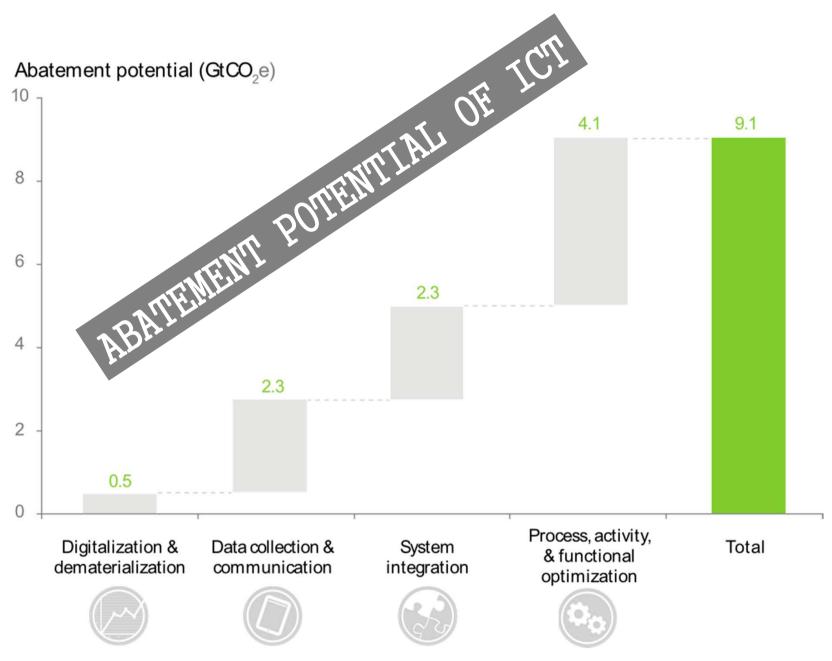
@neutralaccess

http://informatica.uniurb.it/

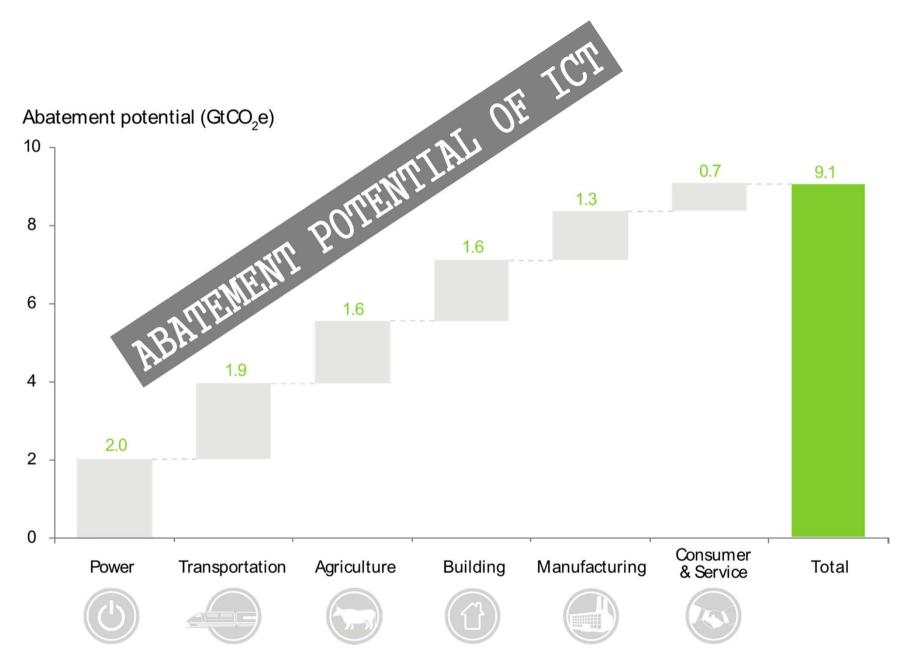
http://virtualsense.it/



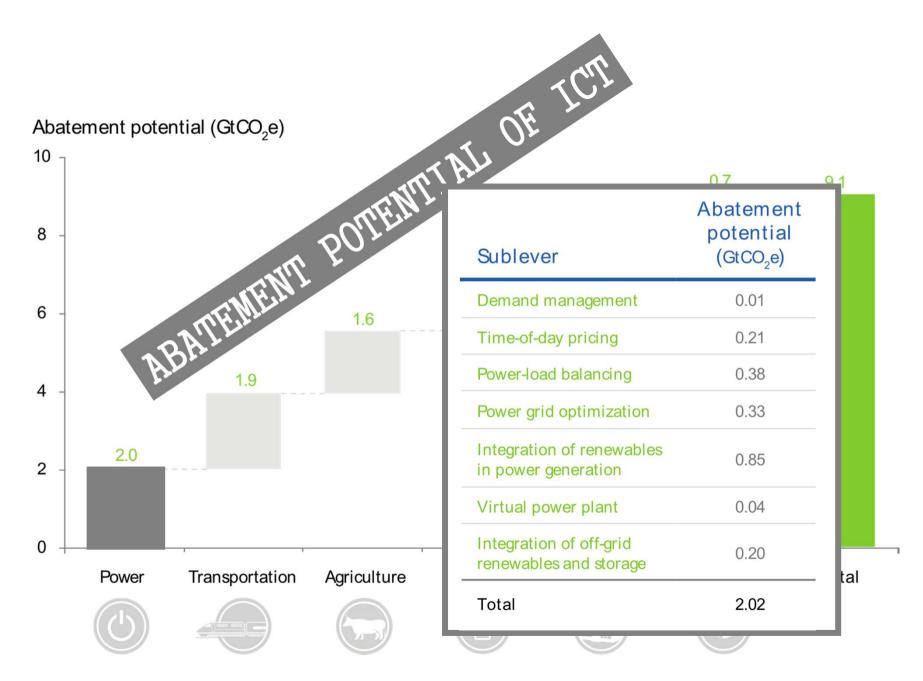
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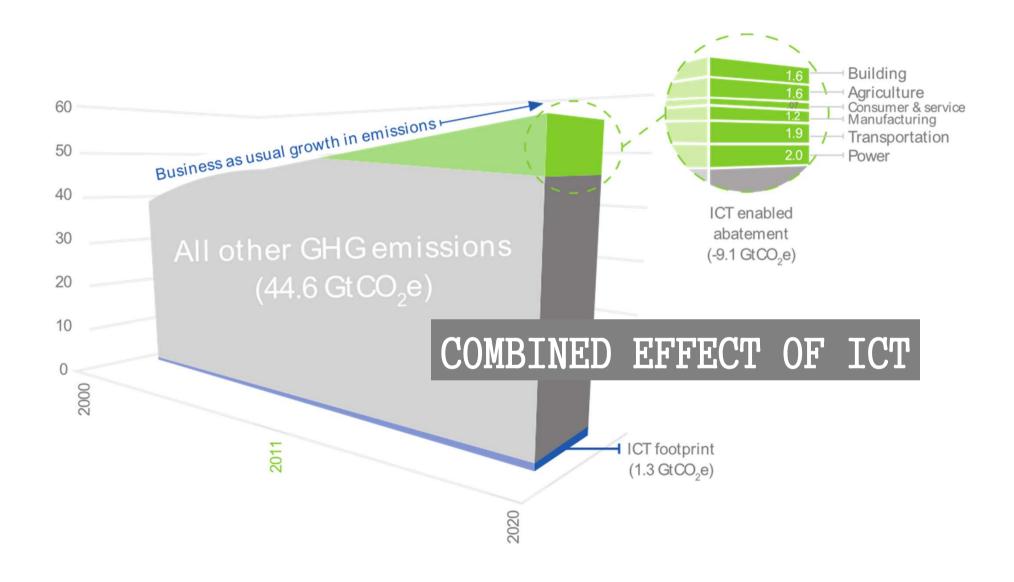
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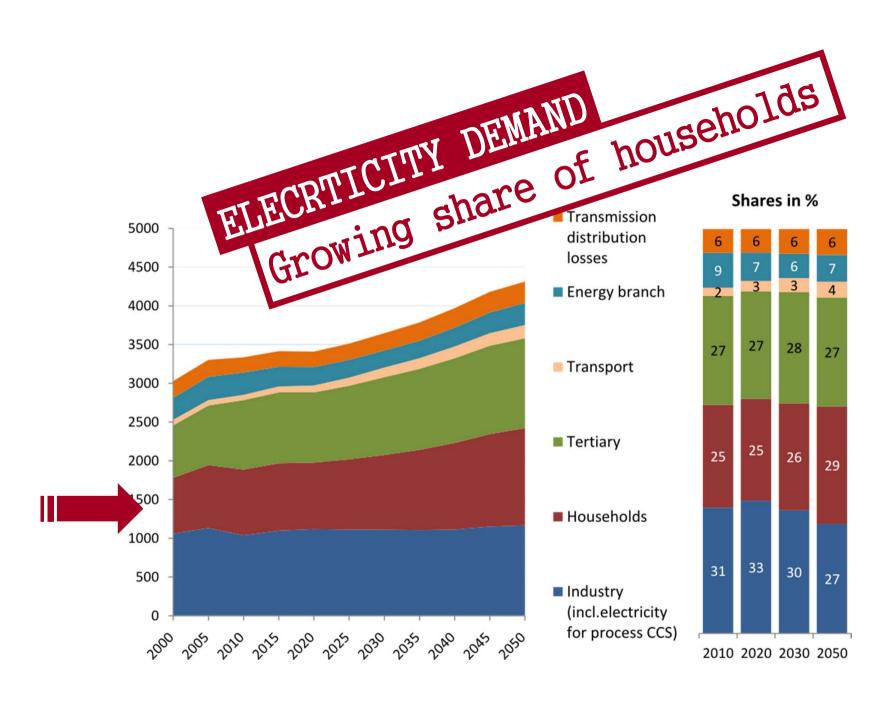
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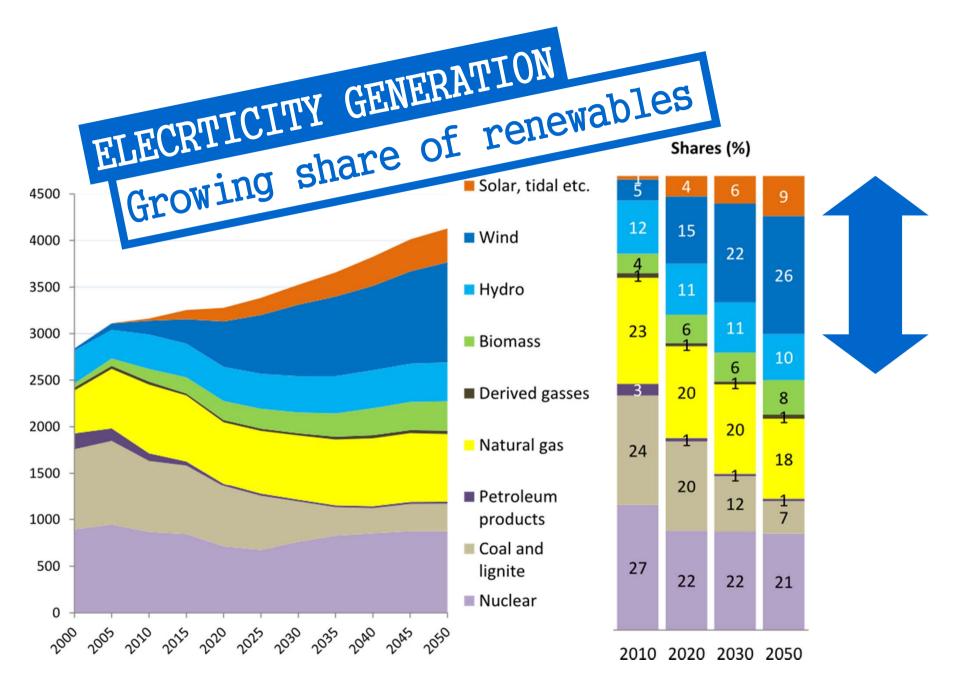
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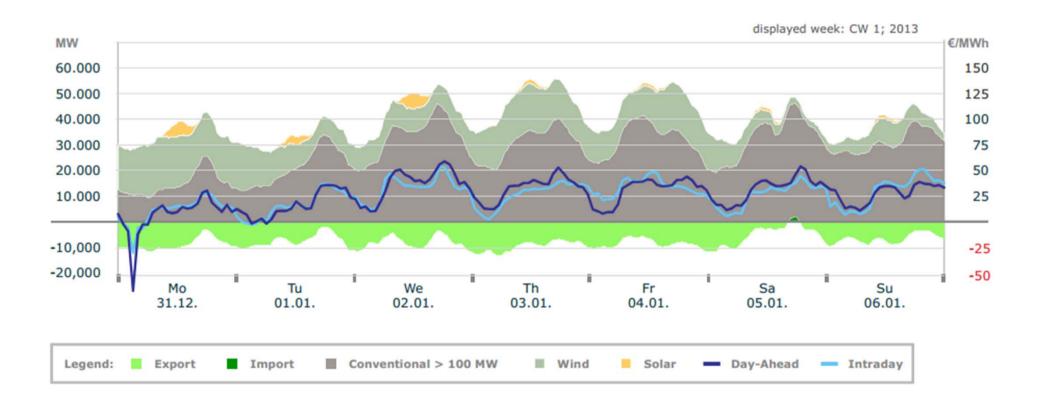


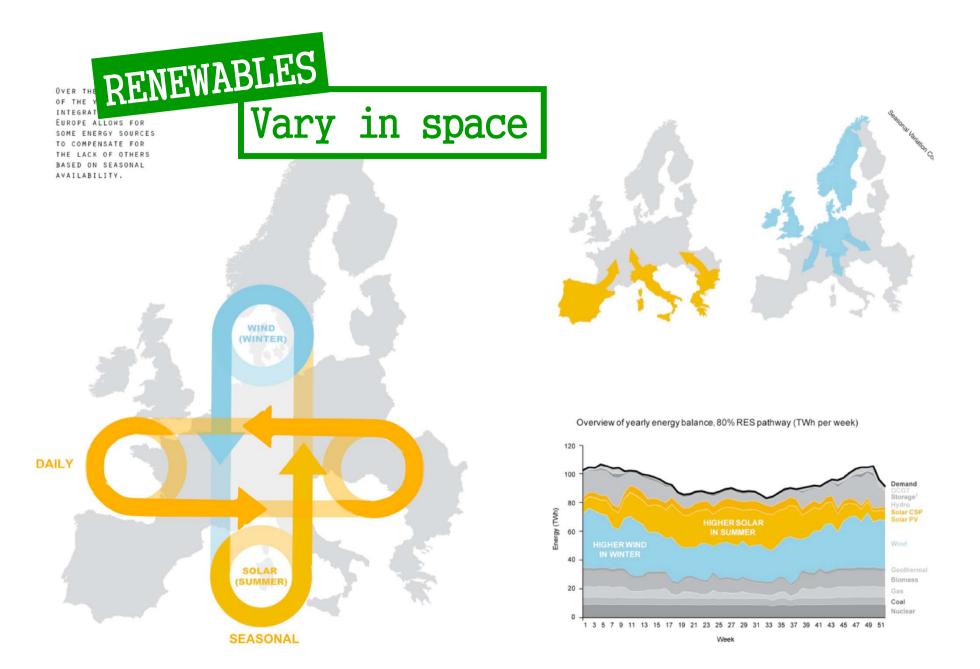
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RENEWABLES Vary over time

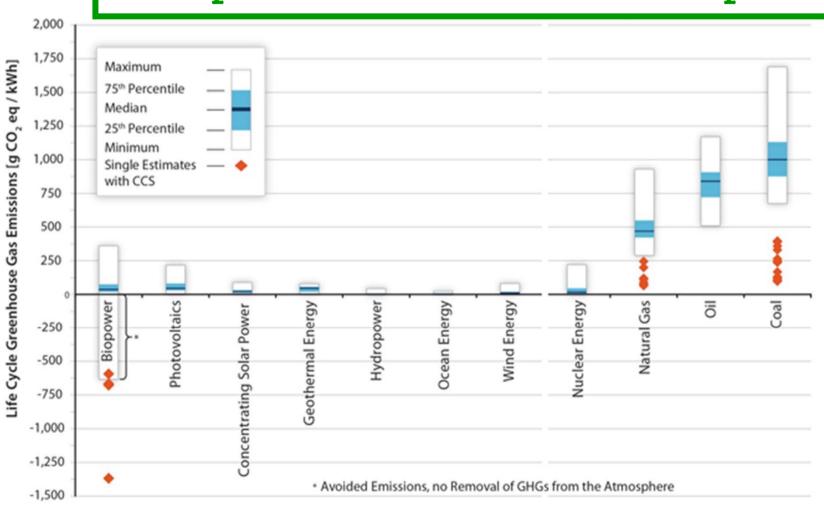




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RENEWABLES

Decouple emission from consumption



ENERGY

Should be used when and where it is available

FLEXIBILITY

Needed at both sides of the grid to keep the network at 50Hz in spite of uncertainty

Network codes

Primary reserve

1.5%

Unused capacity that can be activated in seconds

Demand/Response

Changes in electric usage implemented directly or indirectly by end-use customers/prosumers from their current/normal consumption/injection patterns in response to certain signals

DEMAND-SIDE FLEXIBILITY

Instrument	Nature	Reaction	Timescale	Scale
Contractual conditions	Static	Subject to decision	Months	Aggregator
Day-ahead market	Dynamic	Subject to decision	Days	Country
Intra-day market	Dynamic	Subject to decision	Hours	Country
Real-time price signal	Dynamic	Subject to decision	Minutes	Local-area
Control signals	Dynamic	Automatic	Seconds/minutes	From single site

VALUE OF FLEXIBILITY

Every MW of primary reserve enables the connection of 66MW of renewables

Flattening consumption peaks and valleys reduce the need for overprovisioning

Demand-side flexibility reduces the need for underproduction

CO2 ABATEMENT POTENTIAL OF ICT Should take flexibility into account

ENERGY@HOME

Energy operators

Telco

Vendors

End-users

Global optimization

End-user engagement





ENERGY@HOME

Bridges the gap between smart energy grid and smart devices



Smart grid

Smart home

Smart device Smart plugs



Energy@home

Not so smart devices



From 25% to 29% of electricity demand

Opportunism |

Time shift

Space shift

Coordination Load

Load interruption

Motivation/Awareness

Price signals



Ideally

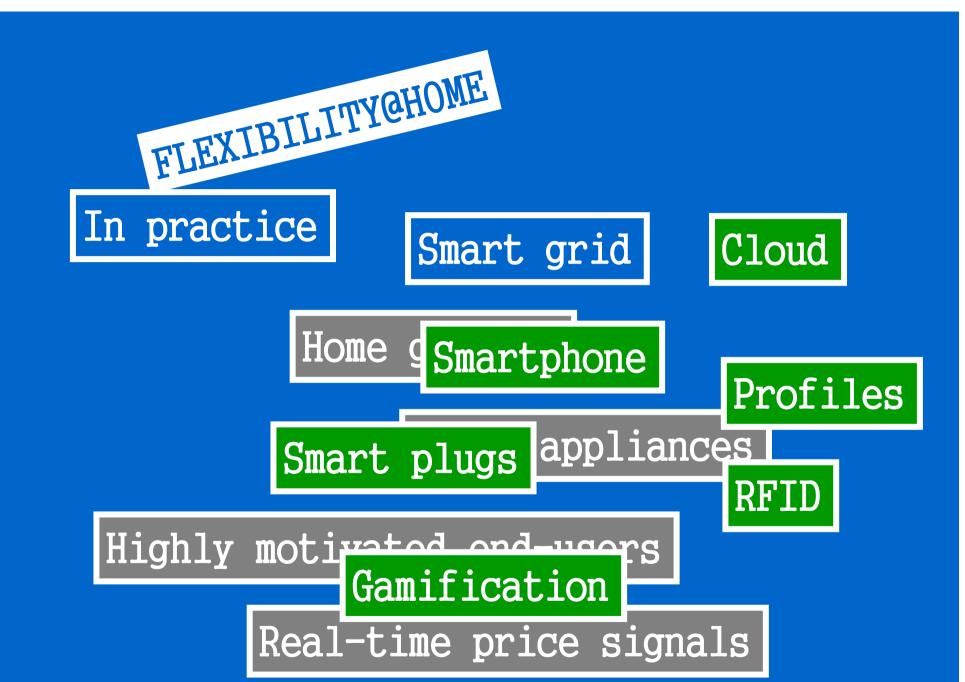
Smart grid

Home gateway

Smart appliances

Highly motivated end-users

Real-time price signals



FLEXIBILITY CHOME Components

Grid

Cloud

Pro

Profile repository

Building

Flexibility meter

Home

Advanced Smart Plug

Appliance

RFID

game mobile

FLEXIBILITY CHOME Profiles

Power profiles with interruptibility annotation

ID

Vendor - appliance - cycle

Characterization

Advanced smart plug + mobile app Power disaggregation Vendors' contribution

Storage

Cloud-based open data repository

Matching

Advanced smart plug / power disaggregation

FLEXIBILITY CHONE Flexibility meter

Couter of the flexibility
Made available by a
building/home/customer

Slack of scheduled tasks
Completion deadline
Margins of working conditions
Temperature

Interruptibility of ongoing cycles
As annotated in the profiles
Overall electricity demand
Of scheduled/active tasks

FLEXIBILITY CHOME Gamification Real-world making

Real-world mobile game
Providing additional incetives
Simulating real-time price signals

Real world

Interaction with real-world appliances

Game

Cooperation / Competition

Price signals

According to a scoring function

Emulation/Monetiztion

Costless test of new pricing models



Can be built soon on top of E@H

Relax access constraints

Engage endusers in unleashing houshold flexibility potential

Allow stakeholders to play with the flaxibility market

Pave the way to flexibility-aware policymaking and regulations